This document provides pertinent information concerning the reissuance of the VPDES Permit listed below. This permit is being processed as a Minor, Industrial permit. The discharge is the result of daily operations and stormwater runoff from a commercial truck stop; which includes a convenience store and fast food restaurant. This permit action consists of updating the proposed effluent limits to reflect the current Virginia WQS, effective 6 January 2011, and updating permit language, as applicable. The effluent limitations and special conditions contained in this permit will maintain the Water Quality Standards of 9VAC25-260-00 et seq.

1.	Facility Name and Mailing Address:	Love's Travel Stop #435 P.O. Box 26210 Oklahoma City, OK 73126	SIC Code:	5541 – truck stop with convenience store 5812 – eating places
	Facility Location:	23845 Rogers Clark Boulevard Ruther Glen, VA 22546	County:	Caroline
	Facility Contact Name:	Michael Key Director of Environmental Affairs	Telephone Number:	405-302-6640
2.	Permit No.:	VA0085871	Expiration Date:	10 April 2011
	Other VPDES Permits:	Not Applicable		
	Other Permits:	Not Applicable		
	E2/E3/E4 Status:	Not Applicable		
3.	Owner Name:	Love's Travel Stops and Country Stor	es, Incorporated	
	Owner Contact / Title:	Michael Key Director of Environmental Affairs	Telephone Number:	405-302-6640
4.	Application Complete Date:	22 November 2010		
	Permit Drafted By:	Douglas Frasier	Date Drafted:	18 January 2011
	Draft Permit Reviewed By:	Alison Thompson	Date Reviewed:	7 February 2011
		Bryant Thomas	Date Reviewed:	14 February 2011
	Public Comment Period:	Start Date: 17 March 2011	End Date:	15 April 2011
		19 April 2011*		18 May 2011*
5.	Receiving Waters Information:	*See staff comments (Section See Attachment 1 for the Flow Freque		
٠.	Receiving Stream Name:	Polecat Creek, UT	Stream Code:	% VDE
	Drainage Area at Outfall:	0.02 square miles	River Mile:	8-XDE 0.11
	Stream Basin:	York River	Subbasin:	None
	Section:	3	Stream Class:	III
	Special Standards:	None	Waterbody ID:	VAN-F20R
	7Q10 Low Flow:	0.0 MGD	7Q10 High Flow:	0.0 MGD
	1Q10 Low Flow:	0.0 MGD	1Q10 High Flow:	0.0 MGD
	Harmonic Mean Flow:	0.0 MGD	30Q5 Flow:	0.0 MGD
	303(d) Listed:	No	30Q10 Flow:	0.0 MGD
	TMDL Approved:	No	TMDL Approval:	Not Applicable
6.	Statutory or Regulatory Basis for S	Special Conditions and Effluent Limitation	ons:	
	✓ State Water Control Law	I	EPA Guideline	es
	✓ Clean Water Act		✓ Water Quality	Standards
	✓ VPDES Permit Regulation	on	✓ Other: 9VAC	25-120-10 et seq.
	✓ EPA NPDES Regulation	ı		

Not Applicable

Licensed Operator Requirements:

8.	8. Reliability Class:			Not Applicable	
9.	Permit	Characterization:			
	✓	Private		Effluent Limited	 Possible Interstate Effect
		Federal	✓	Water Quality Limited	Compliance Schedule Required
	-	State		Toxics Monitoring Program Required	 Interim Limits in Permit
		POTW		Pretreatment Program Required	 Interim Limits in Other Document
		TMDL			

10. Wastewater Sources and Treatment Description:

This facility includes gasoline and diesel dispensers for automobiles located on the northern side of the building and diesel dispensers for commercial trucks located on the southwest side. The fueling islands are canopied. The southeastern and western portions of the site are designated for commercial truck parking. The surface surrounding the pump islands is concrete pavement with asphalt paving in the traffic and parking areas.

The industrial discharge results from daily operations and stormwater runoff from the mostly asphalted 4.1 acre site. The facility is graded to direct the stormwater flow to the western edge of the facility into four (4) drop inlets that connect to a grit chamber and a 20,000 gallon oil/water separator prior to discharge. Daily operations include power washing the fueling island areas.

Sources of stormwater/water into the collection system include:

- > Trough inlet along the southern edge of the diesel fueling island;
- > Drop inlet inside the bermed, point of fuel delivery for the underground storage tanks; and
- Passenger car fueling island is graded and stormwater is directed along the northern part of the facility into a drop inlet.

Stormwater/wash water enters a grit removal chamber and then flows into an oil/water separator prior to discharge at Outfall 001. The maximum flow into the separator is 972 gpm. The facility also has an overflow pipe at the grit removal chamber, Outfall 002. In the event that the stormwater flows exceed the treatment capacity of the oil/water separator, stormwater will flow through this outfall. There have been no known flows from Outfall 002. Outfall 001 and Outfall 002 discharge at the same location.

See Attachment 2 for the NPDES Permit Rating Worksheet.

See Attachment 3 for a facility schematic/diagram.

	TABLE I OUTFALL DESCR	UPTION		
Number	Discharge Sources	Treatment	Peak Flow*	Latitude/Longitude
001	Stormwater/water runoff: fueling islands/parking lots	ows	1.15 MGD*	
002	Overflow prior to Outfall 001	None	Not Applicable	37° 56' 15"/77° 28' 00
*Based or	OWS rating at 972 gallons per minute.			
See Attac	hment 4 for Ruther Glen topographic map.			

11. Sludge Treatment and Disposal Methods:

This is an industrial stormwater discharge and no domestic sludge is produced. The oil/water separator is monitored and waste oil is pumped routinely by an approved contractor. The sediment/sludge is removed from the oil/water separator and is hauled off-site for treatment.

12. Discharges & Monitoring Stations within the Waterbody VAN-F20R:

TABLE 2 DISCHARGES & MONITORING STATIONS										
ID / Permit Number	Facility Name	Туре	Receiving Stream							
8-PCT006.34	DEQ Monitoring Station		Polecat Creek							
VA R051710	Caroline County Regional Wastewater Treatment Plant	Stormwater Industrial	Polecat Creek							
VA R051972	Reynolds Used Auto Parts	General Permits	Lake Caroline, UT							
VA0073504	Caroline County Regional Wastewater Treatment Plant	Municipal Discharge	Polecat Creek							

13. Material Storage:

TABLE 3 MATERIAL STORAGE								
Materials Description	Volume Stored	Spill/Stormwater Prevention Measures						
Diesel Fuel	Four (4) 20,000 USTs							
Gasoline	Three (3) 12,000 USTs	SPCC						
Kerosene	One (1) 4,000 UST							
Pre-packaged petroleum products	Various quantities	Under roof						

14. Site Inspection: Performed by NRO staff on 26 May 2010 (see Attachment 5).

15. Receiving Stream Water Quality and Water Quality Standards:

a. Ambient Water Quality Data

There is no ambient monitoring data available for Polecat Creek, UT. The nearest DEQ monitoring station is 8-PCT006.34, on Polecat Creek, approximately 6.5 miles downstream of the facility.

Downstream impairments are noted for Aquatic Life Use due to excursions below the minimum pH and dissolved oxygen criterion. The pH TMDL is due in 2016 and the dissolved oxygen TMDL is due in 2022.

The Wildlife Use and Recreation Use are considered fully supporting.

b. Receiving Stream Water Quality Criteria

Part IX of 9VAC25-260(360-550) designates classes and special standards applicable to defined Virginia river basins and sections. The receiving stream, Polecat Creek, UT, is located within Section 3 of the York River Basin and classified as Class III water.

At all times, Class III waters must achieve a dissolved oxygen (D.O.) of 4.0 mg/L or greater, a daily average D.O. of 5.0 mg/L or greater, a temperature that does not exceed 32° C and maintain a pH of 6.0 - 9.0 standard units (S.U.).

Attachment 6 details other Water Quality Criteria applicable to the receiving stream.

Ammonia:

It is staff's best professional judgement that this is not a pollutant of concern since there are no sources on site in appreciable quantities.

Metals Criteria:

The Water Quality Criteria for some metals are dependent on the receiving stream's hardness (expressed as mg/L calcium carbonate). Since there is no ambient or effluent hardness data available, staff guidance suggests using a default hardness value of 50 mg/L CaCO₃ for streams east of the Blue Ridge. The hardness-dependent metals criteria in **Attachment 6** are based on this value.

Bacteria Criteria:

The Virginia Water Quality Standards (9VAC25-260-170.A.) establishes the following criteria to protect primary contact recreational uses:

E. coli bacteria per 100 mL of water shall not exceed the following:

	Monthly Geometric Mean ¹
Freshwater E. coli (N/100 mL)	126

¹Four or more samples taken during any calendar month.

It is staff's best professional judgement that *E. coli* bacteria is not expected to be present in this industrial stormwater discharge; therefore, limitations are not applicable to this facility.

c. Receiving Stream Special Standards

The State Water Control Board's Water Quality Standards, River Basin Section Tables (9VAC25-260-360, 370 and 380) designates the river basins, sections, classes and special standards for surface waters of the Commonwealth of Virginia. The receiving stream, Polecat Creek, UT, is located within Section 3 of the York River Basin. This section has not been designated with a special standard.

d. Threatened or Endangered Species

The Virginia DGIF Fish and Wildlife Information System Database was researched on 23 November 2010 for records to determine if there are threatened or endangered species in the vicinity of the discharge. The following threatened or endangered species were identified within a 2 mile radius of the discharge: Rafinesque's Eastern Big-Eared Bat; Upland Sandpiper (song bird); Loggerhead Shrike (song bird); Bald Eagle; Bachman's Sparrow; Migrant Loggerhead Shrike (song bird). The limits proposed in this draft permit are protective of the Virginia Water Quality Standards and therefore, protect the threatened and endangered species found near the discharge.

16. Antidegradation (9VAC25-260-30):

All state surface waters are provided one of three levels of antidegradation protection. For Tier 1 or existing use protection, existing uses of the water body and the water quality to protect these uses must be maintained. Tier 2 water bodies have water quality that is better than the water quality standards. Significant lowering of the water quality of Tier 2 waters is not allowed without an evaluation of the economic and social impacts. Tier 3 water bodies are exceptional waters and are so designated by regulatory amendment. The antidegradation policy prohibits new or expanded discharges into exceptional waters.

The receiving stream has been classified as Tier 1 based on the critical 7Q10 and 1Q10 flows of 0.0 MGD. Permit limits proposed have been established by determining wasteload allocations which will result in attaining and/or maintaining all water quality criteria which apply to the receiving stream, including narrative criteria. These wasteload allocations will provide for the protection and maintenance of all existing uses.

17. Effluent Screening, Wasteload Allocation and Effluent Limitation Development:

To determine water quality-based effluent limitations for a discharge, the suitability of data must first be determined. Data is suitable for analysis if one or more representative data points are equal to or above the quantification level ("QL") and the data represent the exact pollutant being evaluated.

Next, the appropriate Water Quality Standards (WQS) are determined for the pollutants in the effluent. Then, the Wasteload Allocations (WLAs) are calculated. Even though the critical 7Q10 and 1Q10 flows have been determined to be zero, the majority of discharges would be a result of precipitation and it is probable that flow would be present in the receiving stream. However, that flow would be variable depending on the amount of precipitation the area received. Therefore, it is staff's best professional judgement that the WLAs be set equal to the WQS to ensure that the receiving stream is protected at all times.

The WLA values are then compared with available effluent data to determine the need for effluent limitations. Effluent limitations are needed if the 97th percentile of the daily effluent concentration values is greater than the acute wasteload allocation or if the 97th percentile of the four-day average effluent concentration values is greater than the chronic wasteload allocation. Effluent limitations are based on the most limiting WLA, the required sampling frequency and statistical characteristics of the effluent data.

a. Effluent Screening

Effluent data obtained from the permit application and Discharge Monitoring Reports (DMRs) has been reviewed and determined to be suitable for evaluation.

b. Mixing Zones and Wasteload Allocations (WLAs)

Wasteload Allocations (WLAs) are calculated for those parameters in the effluent with the reasonable potential to cause an exceedance of water quality criteria. The basic calculation for establishing a WLA is the steady state complete mix equation:

WLA = $\frac{C_o [Q_e + (f)(Q_s)] - [(C_s)(f)(Q_s)]}{Q_e}$

Where: WLA = Wasteload allocation

C_o = In-stream water quality criteria

Q_e = Design flow

 Q_s = Critical receiving stream flow

(1Q10 for acute aquatic life criteria; 7Q10 for chronic aquatic life criteria; harmonic mean for

carcinogen-human health criteria; 30Q10 for ammonia criteria; and 30Q5 for non-carcinogen

human health criteria)

f = Decimal fraction of critical flow

C_s = Mean background concentration of parameter in the receiving stream.

Since the amount of flow present in the receiving stream would vary during a discharge event and the potential exists that a discharge could be a result from daily operations, it is staff's best professional judgement that determination of a mixing zone is not possible. Therefore, the WLA will be equal to the C_0 to ensure that the water quality criteria are maintained at all times.

c. Effluent Limitations - Toxic Pollutants

9VAC25-31-220.D. requires limits be imposed where a discharge has a reasonable potential to cause or contribute to an instream excursion of water quality criteria. Those parameters with WLAs that are near effluent concentrations are evaluated for limits.

The VPDES Permit Regulation at 9VAC25-31-230.D. requires that monthly and weekly average limitations be imposed for continuous discharges from POTWs and monthly average and daily maximum limitations be imposed for all other continuous non-POTW discharges.

Ammonia as N:

This is an industrial stormwater discharge and ammonia based products are not utilized or stored at this facility. It is staff's best professional judgement that ammonia is not present; thus, not a pollutant of concern.

BTEX:

The following excerpts can be found in the Fact Sheet for the General VPDES Permit Regulation for Discharges from Petroleum Contaminated Sites, Groundwater Remediation and Hydrostatic Tests (9VAC25-120 et seq.); which was reissued on 26 February 2008:

Benzene

The EPA criteria document for benzene (EPA 440/5-80-018, EPA 1980a) states that benzene may be acutely toxic to freshwater organisms at concentrations as low as 5,300 μ g/L. This is an LC50 value for rainbow trout. The document also states that acute toxicity would occur at lower concentrations among more sensitive species. No data were available concerning the chronic toxicity of benzene to sensitive freshwater organisms. The derivation of a "safe level" for benzene was based on the 5,300 μ g/L LC50. This value was divided by 10 in order to approximate a level which would not be expected to cause acute toxicity. The use of an application factor of 10 was recommended by the National Academy of Sciences in the EPA's publication "Water Quality Criteria, 1972" (EPA/R3/73-033). This use of application factors when setting water quality criteria is still considered valid in situations where data are not sufficient to develop criteria according to more recent guidance. The resulting "non-lethal" concentration of 530 μ g/L was divided by an assumed acute to chronic ratio of 10 to arrive at the water quality-based permit limitation of 53 μ g/L. When actual data are not available, EPA, in the Technical Support Document for Water Quality-based Toxics Control (EPA/505/2-90-001) recommends using an acute to chronic ratio of 10. The EPA model permit's technology-based 50 μ g/L value is more protective, therefore, it was chosen over the 53 μ g/L water quality-based concentration.

Ethylbenzene

The EPA criteria document for ethylbenzene (EPA 440/5-80-048, EPA 1980b) gives an acute effects concentration of 32,000 μ g/L. This is an LC50 for bluegill sunfish. Acute toxicity may occur at lower concentrations if more sensitive species were tested. No definitive data are available on the chronic toxicity of ethylbenzene to freshwater organisms. In order to derive an acceptable level of ethylbenzene for the protection of freshwater organisms the acute value of 32,000 μ g/L was divided by 100, using the same assumptions employed above for benzene. The resulting value of 320 μ g/L is a calculated chronic toxicity concentration for ethylbenzene.

Toluene

The EPA criteria document for toluene (EPA 440/5-80-075, EPA 1980c) states that acute toxicity to freshwater organisms occurs at $17,500~\mu g/L$ and would occur at lower concentrations if more sensitive organisms were tested. No data are available on the chronic toxicity of toluene to freshwater species. Based on the available data for acute toxicity and dividing by the application factor of 100, the proposed effluent limit for toluene discharged to freshwater is $175~\mu g/L$.

Xylenes

Xylene is not a 307(a) priority pollutant; therefore, no criteria document exists for this compound. There are three isomers of xylene (ortho, meta and para) and the general permit limits are established so that the sum of all xylenes is considered in evaluating compliance. The proposed effluent limits are based on a search of the EPA's ECOTOX data base. According to ECOTOX, the lowest freshwater LC50 for xylenes is 3,300 μ g/L reported for rainbow trout (Mayer and Ellersieck 1986). Based on the rationale presented earlier for other compounds, this acutely toxic concentration was divided by 10 to account for species that were not tested but which may be more sensitive than rainbow trout. Then, in order to find a concentration that is expected to be safe over chronic exposures, an additional safety factor of 10 was applied to arrive at the proposed effluent limitation of 33 μ g/L total xylenes.

The constituents, Benzene, Toluene, Ethylbenzene and Total Xylene were all found below the above levels during the permit application process and will not require monitoring in this permit.

Total Petroleum Hydrocarbons (TPH)

The general permit proposes a technology-based limit of 15 mg/L for TPH. This limit is applicable for discharges where the contamination is from petroleum products other than gasoline. It is based on the ability of simple oil-water separator technology to recover free product from water. Wastewater that is discharged without a visible sheen is generally expected to meet this effluent limitation. DEQ has used this limitation for many individual permits for many years and monitoring data has demonstrated that it is readily achievable. Mass limits are not applicable to this type of pollutant and discharge and are not required.

Since there is treatment via the oil/water separator, a technology-based limitation and monitoring requirement for TPH is applicable to this facility. A TPH limitation of 10 mg/L for Outfall 001 was set forth during the 2001 reissuance based on agency guidance at that time and subsequently it was carried forward during the 2006 reis suance. It is staff's best professional judgement that the aforementioned limitation be carried forward with this reissuance in accordance with antibacksliding provisions.

The TPH limitation of 30 mg/L for Outfall 002 will also be carried forward with this reissuance.

d. Effluent Limitations and Monitoring - Conventional and Non-Conventional Pollutants

No changes to the pH limitations are proposed.

pH limitations are set at the water quality criteria.

e. Effluent Limitations and Monitoring Summary

The effluent limitations are presented in the following tables. Limits were established for Total Petroleum Hydrocarbons (TPH) and pH.

The limits for TPH are based on best professional judgement.

Sample Type and Frequency are in accordance with the recommendations in the VPDES Permit Manual.

18. Antibacksliding:

All limits in this permit are at least as stringent as those previously established. Backsliding does not apply to this reissuance.

19a. Effluent Limitations/Monitoring Requirements: Outfall 001 - Oil/Water Separator (OWS)

Maximum Flow at this Industrial Outfall is 1.15 MGD.

Effective Dates: During the period beginning with the permit's effective date and lasting until the expiration date.

PARAMETER	BASIS FOR	D	MONITORING REQUIREMENTS				
	LIMITS	Monthly Average	Daily Maximum	<u>Minimum</u>	<u>Maximum</u>	Frequency	Sample Type
Flow (MGD)	NA	NL	NA	NA	NL	1/ M	Estimate
pН	3	NA	NA	6.0 S.U.	9.0 S.U.	1/ M	Grab
Total Petroleum Hydrocarbons*	2	NA	NA	NA	10 mg/L	1/ M	Grab

The basis for the limitations codes are:

1. Federal Effluent Requirements MGD = Million gallons per day. 1/M = Once every month.

2. Best Professional Judgement NA = Not applicable.

3. Water Quality Standards NL = No limit; monitor and report.

S.U. = Standard units.

Estimate = Reported flow is to be based on the technical evaluation of the sources contributing to the discharge.

Grab = An individual sample collected over a period of time not to exceed 15-minutes.

^{*}Total Petroleum Hydrocarbons (TPH) is the sum of individual gasoline range organics and diesel range organics, or TPH-GRO and TPH-DRO, to be measured by EPA SW 846 Method 8015C (2007) for gasoline and diesel range organics, or by EPA SW 846 Methods 8260B and 8270D. If the combination of Methods 8260B and 8270D is used, the lab must report the total of gasoline range organics, diesel range organics and polynuclear aromatic hydrocarbons.

19b. Effluent Limitations/Monitoring Requirements: Outfall 002

Overflow for OWS.

Effective Dates: During the period beginning with the permit's effective date and lasting until the expiration date.

PARAMETER	BASIS FOR	DISCHARGE LIMITATIONS REQUIREMENT					
	LIMITS	Monthly Average	Daily Maximum	<u>Minimum</u>	<u>Maximum</u>	Frequency	Sample Type
Flow (MGD)	NA	NL	NA	NA	NL	Contingent	Estimate
pН	3	NA	NA	6.0 S.U.	9.0 S.U.	Contingent	Grab
Total Petroleum Hydrocarbons*	2	NA	NA	NA	30 mg/L	Contingent	Grab

The basis for the limitations codes are:

1. Federal Effluent Requirements MGD = Million gallons per day. Contingent = Once per discharge.

2. Best Professional Judgement NA = Not applicable.

3. Water Quality Standards NL = No limit; monitor and report.

S.U. = Standard units.

Estimate = Reported flow is to be based on the technical evaluation of the sources contributing to the discharge.

Grab = An individual sample collected over a period of time not to exceed 15-minutes.

^{*}Total Petroleum Hydrocarbons (TPH) is the sum of individual gasoline range organics and diesel range organics or TPH-GRO and TPH-DRO to be measured by EPA SW 846 Methods 8260B and 8270D. If the combination of Methods 8260B and 8270D is used, the lab must report the total of gasoline range organics, diesel range organics and polynuclear aromatic hydrocarbons.

20. Other Permit Requirements:

a. Permit Section Part I.B. contains quantification levels and compliance reporting instructions.

9VAC25-31-190.L.4.c. requires an arithmetic mean for measurement averaging and 9VAC25-31-220.D. requires limits be imposed where a discharge has a reasonable potential to cause or contribute to an in-stream excursion of water quality criteria. Specific analytical methodologies for toxics are listed in this permit section as well as quantification levels (QLs) necessary to demonstrate compliance with applicable permit limitations or for use in future evaluations to determine if the pollutant has reasonable potential to cause or contribute to a violation. Required averaging methodologies are also specified.

b. Permit Section Part I.C. details the requirements of a Stormwater Management Plan.

VPDES Permit Regulation, 9VAC25-31-10 defines discharges of stormwater from industrial activity in nine (9) industrial categories. 9VAC25-31-120 requires a permit for these discharges. The Stormwater Pollution Prevention Plan (SWPPP) requirements of the permit are derived from the VPDES general permit for discharges of stormwater associated with industrial activity, 9VAC25-151-10 et seq. VPDES Permit Regulation, 9VAC25-31-220.K, requires the use of Best Management Practices (BMPs) where applicable to control or abate the discharge of pollutants when numeric effluent limits are infeasible or the practices are necessary to achieve effluent limit or to carry out the purpose and intent of the Clean Water Act and State Water Control Law. Love's Travel Stop #435 falls under one of the nine categories of stormwater discharges associated with industrial activity.

The Clean Water Act requires that all NPDES Permits for point source stormwater discharges associated with industrial activity must, at a minimum, establish Best Available Technology Economically Achievable (BAT) and Best Conventional Pollutant Control Technology (BCT) requirements. This permit establishes BAT/BCT requirements in terms of the continued implementation of the established SWPPP.

Based on EPA guidance and the Department of Environmental Quality best professional judgement, the Stormwater Pollution Prevention Plan consists of four (4) major components – the formation of a pollution prevention team, a description of potential pollutant sources and implementation of measures and controls using Best Management Practices (BMPs). These requirements are defined in Part I.C., of the permit.

21. Other Special Conditions:

- a. O&M Manual Requirement. Required by Code of Virginia §62.1-44.19; Sewage Collection and Treatment Regulations, 9VAC25-790; VPDES Permit Regulation, 9VAC25-31-190.E. On or before 19 August 2011, the permittee shall submit for approval an Operations and Maintenance (O&M) Manual or a statement confirming the accuracy and completeness of the current O&M Manual to the Department of Environmental Quality, Northern Regional Office (DEQ-NRO). Future changes to the facility must be addressed by the submittal of a revised O&M Manual within 90 days of the changes. Non-compliance with the O&M Manual shall be deemed a violation of the permit.
- b. <u>Notification Levels</u>. The permittee shall notify the Department as soon as they know or have reason to believe:
 - 1). That any activity has occurred or will occur which would result in the discharge, on a routine or frequent basis, of any toxic pollutant which is not limited in this permit, if that discharge will exceed the highest of the following notification levels:
 - a) One hundred micrograms per liter;
 - b) Two hundred micrograms per liter for acrolein and acrylonitrile; five hundred micrograms per liter for 2,4-dinitrophenol and for 2-methyl-4,6-dinitrophenol; and one milligram per liter for antimony;
 - c) Five times the maximum concentration value reported for that pollutant in the permit application; or
 - d) The level established by the Board.
 - 2). That any activity has occurred or will occur which would result in any discharge, on a nonroutine or infrequent basis, of a toxic pollutant which is not limited in this permit, if that discharge will exceed the highest of the following notification levels:
 - a) Five hundred micrograms per liter;
 - b) One milligram per liter for antimony;
 - c) Ten times the maximum concentration value reported for that pollutant in the permit application; or
 - d) The level established by the Board.

- c. <u>Materials Handling/Storage</u>. 9VAC25-31-50.A. prohibits the discharge of any wastes into State waters unless authorized by permit. Code of Virginia §62.1-44.16 and §62.1-44.17 authorize the Board to regulate the discharge of industrial waste or other waste.
- d. <u>No Discharge of Detergents, Surfactants or Solvents to the Oil/Water Separators</u>. This special condition is necessary to ensure that the oil/water separators' performance is not impacted by compounds designed to emulsify oil. Detergents, surfactants and some other solvents will prohibit oil recovery by physical means.
- e. <u>Oil/Water Separator Logs</u>. This special condition requires the permittee to report on a monthly basis, the inspection of the oil/water separator and all clean-outs performed on the treatment units. The permittee shall check the level of the separator on a weekly basis.
- f. <u>Stormwater Collection System Maintenance</u>. The permittee shall maintain the stormwater conveyance system to ensure that adequate capacity exists to direct the runoff through the oil/water separator. Conveyances and inlets shall be inspected regularly and accumulated grit and debris removed as required.
- g. TMDL Reopener. This special condition is to allow the permit to be reopened if necessary to bring it into compliance with any applicable TMDL that may be developed and approved for the receiving stream.
- 22. <u>Permit Section Part II</u>. Part II of the permit contains standard conditions that appear in all VPDES Permits. In general, these standard conditions address the responsibilities of the permittee, reporting requirements, testing procedures and records retention.

23. Changes to the Permit from the Previously Issued Permit:

- a. Special Conditions:
 - > The Water Quality Criteria Reopener was removed with this reissuance.
 - > The Best Management Practices (BMP) condition was removed since this is required as part of the Stormwater Pollution Prevention Plan.
- b. Monitoring and Effluent Limitations: Not applicable
- 24. Variances/Alternate Limits or Conditions: Not Applicable
- 25. Public Notice Information:

First Public Notice Date: 16 March 2011 Second Public Notice Date: 23 March 2011

Public Notice Information is required by 9VAC25-31-280 B. All pertinent information is on file and may be inspected and copied by contacting the: DEQ Northern Regional Office, 13901 Crown Court, Woodbridge, VA 22193, Telephone No. (703) 583-3873, Douglas.Frasier@deq.virginia.gov. See **Attachment 7** for a copy of the public notice document.

Persons may comment in writing or by email to the DEQ on the proposed permit action, and may request a public hearing, during the comment period. Comments shall include the name, address and telephone number of the writer and of all persons represented by the commenter/requester, and shall contain a complete, concise statement of the factual basis for comments. Only those comments received within this period will be considered. The DEQ may decide to hold a public hearing, including another comment period, if public response is significant and there are substantial, disputed issues relevant to the permit. Requests for public hearings shall state 1) the reason why a hearing is requested; 2) a brief, informal statement regarding the nature and extent of the interest of the requester or of those represented by the requester, including how and to what extent such interest would be directly and adversely affected by the permit; and 3) specific references, where possible, to terms and conditions of the permit with suggested revisions. Following the comment period, the Board will make a determination regarding the proposed permit action. This determination will become effective, unless the DEQ grants a public hearing. Due notice of any public hearing will be given. The public may request an electronic copy of the draft permit and fact sheet or review the draft permit and application at the DEQ Northern Regional Office by appointment.

26. 303 (d) Listed Stream Segments and Total Max. Daily Loads (TMDL):

Downstream impairments are noted for Aquatic Life Use due to excursions below the minimum pH and dissolved oxygen criterion. The pH TMDL is due in 2016 and the dissolved oxygen TMDL is due in 2022.

27. Additional Comments:

Previous Board Action(s): The former permittee, Pilot Oil, was referred to Enforcement in December 2009 for

exceeding TPH and pH limitations. Compliance was achieved through informal action as the company mitigated the problems within the conveyance system and oil/water separator. Transfer of ownership occurred on 13 September 2010 and the case was dereferred with no

further action required by enforcement staff.

Staff Comments: Permitting staff realized at the end of the first public notice that the public notice was not sent

to Central Office staff for distribution and posting on the agency's website. Therefore, it was determined that another 30-day notice be established to satisfy VPDES Permit Regulation

9VAC25-31-290 regarding public involvement.

Public Comment: No comments were received during the public notice.

EPA Checklist: The checklist can be found in **Attachment 8**.

Fact Sheet Attachments Table of Contents

Love's Travel Stop #435 VA0085871 2011 Reissuance

Attachment I	Flow Frequency Determination
Attachment 2	NPDES Permit Rating Worksheet
Attachment 3	Facility Schematic/Diagram
Attachment 4	Topographic Map
Attachment 5	Site Inspection Report
Attachment 6	Water Quality Criteria / Wasteload Allocation Analysis
Attachment 7	Public Notice
Attachment 8	EPA Checklist

Cathy K. M(.st@WDBRG@DEQ To: From: Paul E. Herman@WQA@DEQ

Cc:

Subject: Pilot Oil #291 - VA0085871

Attachment:

Date: 7/14/00 12:07 PM

Cathy,

The Pilot Oil #291 discharge has not been relocated since the last flow analysis was conducted. The discharge enters an intermittent stream that feeds into a couple of small ponds before entering the perennial Polecat Creek. The flow frequencies for intermittent streams are 0.0 cfs for the 1Q10, 7Q10, 30Q5, high flow 1Q10, high flow 7Q10, and the harmonic mean.

Should you have any questions or require additional information, please let me know.

						X	Regular Addition		
						\square	Discretionary Addition		
VPE	DES NO. : <u>VA00</u>	085871				\blacksquare	Score change, but n	o status Cha	nge
Facil	lity Name: _Love	's Trave	el Stop #435			Ш	Deletion		
City	/ County: Ruth	er Glen	/ Caroline						
Receivi	ng Water: Poled	cat Cree	k, UT						
Wate	erbody ID: VAN	1-F20R							
more of th 1. Power ou 2. A nuclear 3. Cooling v flow rater	ne following character atput 500 MW or greater r power Plant	istics? (not using a han 25% of	t (sic =4911) with one or a cooling pond/lake) the receiving stream's 7Q10 NO; (continue)	popula YE X NO	permit for a mution greater than s; score is 700; (continue)	an 10		ver serving a	
PCS SIC (R 1: Toxic Pollut Code: Subcategory Code:		mary Sic Code: 5541) if no subca	Other Sic Cod	des:	5812		
	• •	• • •	pendix A. Be sure to use		• .	ial co	•		
Toxicity	•	Points	Toxicity Group	Code	Points		Toxicity Group	Code	Points
No pro waste	streams 0	0	3.	3	15		7.	7	35
1.	1	5	4.	4	20		X 8.	8	40
2.	2	10	5.	5	25		9.	9	45
			6.	6	30		10.	10	50
							Code Number Ch	ecked:	8
							Total Points Fa	ctor 1:	40
EACTO	D 2: Flow/Streen	n Flour	Volume (Complete eitl	har Castian	A or Costion D	. aha	ok only one)		
FACIO	K 2. Flow/Stream	II FIOW	Volume (Complete elli	Her Section					
W	 Wastewater Flow 0 Vastewater Type Lee Instructions 	Only consi	dered Code Points		Section B – W ewater Type Instructions)		water and Stream Flo rercent of Instream Wast Receiving Stre	tewater Concer	
Type I:	Flow < 5 MGD		11 0	(300	mon actions)			Code	Points
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Flow 5 to 10 MGD		12 10	Т	ype I/III:		< 10 %	41	0
	Flow > 10 to 50 MG		13 20				10 % to < 50 %	42	10
	Flow > 50 MGD		14 30				> 50%	43	20
Type II:	Flow < 1 MGD	 X	21 10		Гуре II:		< 10 %		0
турс п.	Flow 1 to 5 MGD	Ĥ	22 20		турс п.		10 % to < 50 %	52	20
	Flow > 5 to 10 MGD	, H	23 30				> 50 %	53	30
	Flow > 10 MGD		24 50					٦ "	
Type III:	Flow < 1 MGD		31 0						
	Flow 1 to 5 MGD	, Ш	32 10						
	Flow > 5 to 10 MGD	' 	33 20						
	Flow > 10 MGD	Ш	34 30						
						Co	de Checked from Sec	tion A or B:	21
							Total Point	s Factor 2:	10

FACTOR 3: Conventional Pollutants (only when limited by the permit) COD Other: BOD A. Oxygen Demanding Pollutants: (check one) Code **Points** Permit Limits: (check one) 0 < 100 lbs/day 1 100 to 1000 lbs/day 2 5 3 15 > 1000 to 3000 lbs/day > 3000 lbs/day 20 Code Number Checked: NA n **Points Scored:** B. Total Suspended Solids (TSS) Code **Points** Permit Limits: (check one) 0 < 100 lbs/day 5 100 to 1000 lbs/day 2 15 > 1000 to 5000 lbs/day 3 20 4 > 5000 lbs/day Code Number Checked: NA **Points Scored:** Other: Ammonia C. Nitrogen Pollutants: (check one) Code **Points** Nitrogen Equivalent Permit Limits: (check one) 0 < 300 lbs/day 5 300 to 1000 lbs/day 3 15 > 1000 to 3000 lbs/day 20 > 3000 lbs/day Code Number Checked: ō **Points Scored: Total Points Factor 3:** 0 **FACTOR 4: Public Health Impact** Is there a public drinking water supply located within 50 miles downstream of the effluent discharge (this include any body of water to which the receiving water is a tributary)? A public drinking water supply may include infiltration galleries, or other methods of conveyance that ultimately get water from the above reference supply. YES; (If yes, check toxicity potential number below) NO; (If no, go to Factor 5) Determine the Human Health potential from Appendix A. Use the same SIC doe and subcategory reference as in Factor 1. (Be sure to use the Human Health toxicity group column - check one below) **Points Toxicity Group** Code Code **Points Toxicity Group** Code **Points Toxicity Group** No process 7 15 7. 0 0 0 waste streams 20 8. 8 0 1 0 9. 9 25 2 0 5 5

> Attachment 2 Page 2 of 4

10

10.

Code Number Checked:

Total Points Factor 4:

10

30

NA

6

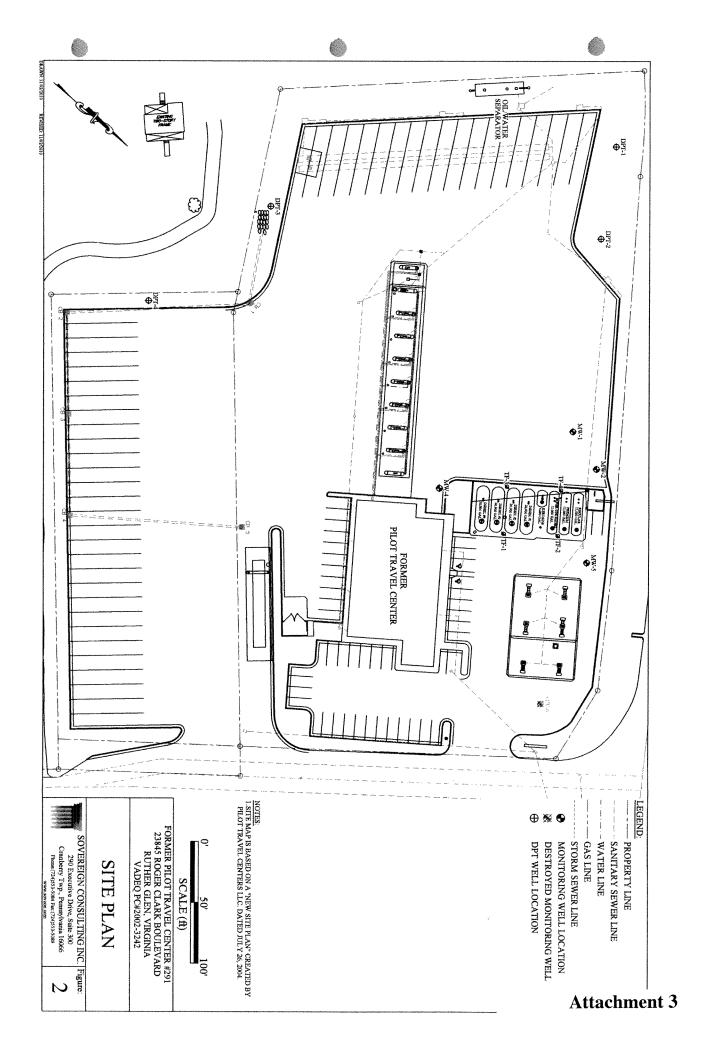
FACTOR 5: Water Quality Factors

A.			f the effluent disc delines, or techno										
					Code			Points					
			YES		1			10					
		X	NO		2			0					
B.	Is the receivi	ing water in	compliance with	applicable	water qu	ality star	ndards for _l	pollutant	s that are	e wate	r quality limi	ted in the pe	ermit?
					Code			Points					
		X	YES		1			0					
			NO		2			5					
C.	Does the effl toxicity?	luent discha	rged from this fa	cility exhibit	the reas	onable į	potential to	violate v	vater qua	ality st	andards due	e to whole et	ffluent
					Code			Points					
			YES		1			10					
		L			·								
		X	NO		2			0					
		Cor	de Number Chec	ked:	Α	2	В	1		С	2		
			Points Facto		A —	0	- + B	.	+	c -		= 0	
							-						
FA	CTOR 6: Pi	roximity 1	to Near Coas	tal Wate	rs								
		•											
A.	Base Score: E	Enter flow c	ode here (from fa	ictor 2)	21								
	Chaskann		SELUDDI /6			F-44	Jan		-444				0.40
			ility HPRI code (fi	· ·		Enter t	ne multiplic			corres	ponds to the		0.10
		-IPR#	Code	HPRI So	core			Flow Co			Mult	iplication Fa	ctor
		1	1	20				11, 31, 6				0.00 0.05	
		2	2	0				12, 32, <i>c</i> 13, 33, <i>c</i>					
	LJ	4	2	U				14 or 3				0.10 0.15	
		3	3	30				21 or 5				0.10	
	LI	Ü	Ü	00				22 or 5				0.30	
	X	4	4	0				23 or 5				0.60	
	L	·	•	ŭ				24				1.00	
		5	5	20				_,					
	HPRI	code check	ked: 4										
	Base Score	e (HPRI Sco	ore): 0	х	(Mui	tiplicatio	n Factor)		0.10	= _	0		
B.	Additional Poin	nts – NEP Pr	maram			C	Additional	Points -	Great La	kes A	rea of Cond	ern	
	For a facility th discharge to or	nat has an H ne of the est ction (NEP)	IPRI code of 3, destruction to the code of 3, description to 4, description to 3, description to 3, description to 4, de	n the Nation	naľ		For a facili discharge	ity that ha	as an HF e polluta	RI co	de of 5, doe concern inte instructions	s the facility o one of the	
	Chesapeake B	•							Code		Points		
	Chesapeake B	Code	Points								TOI ILS		
	Chesapeake B	Code 1	Points 10					П	1		10		
	Chesapeake B												
	Chesapeake B	1 2	10	«ed:	A	4	В	□ NA	1	С	10		

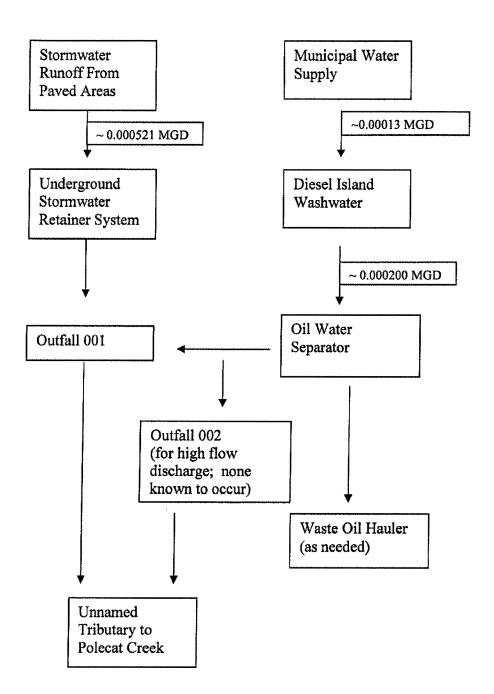
SCORE SUMMARY

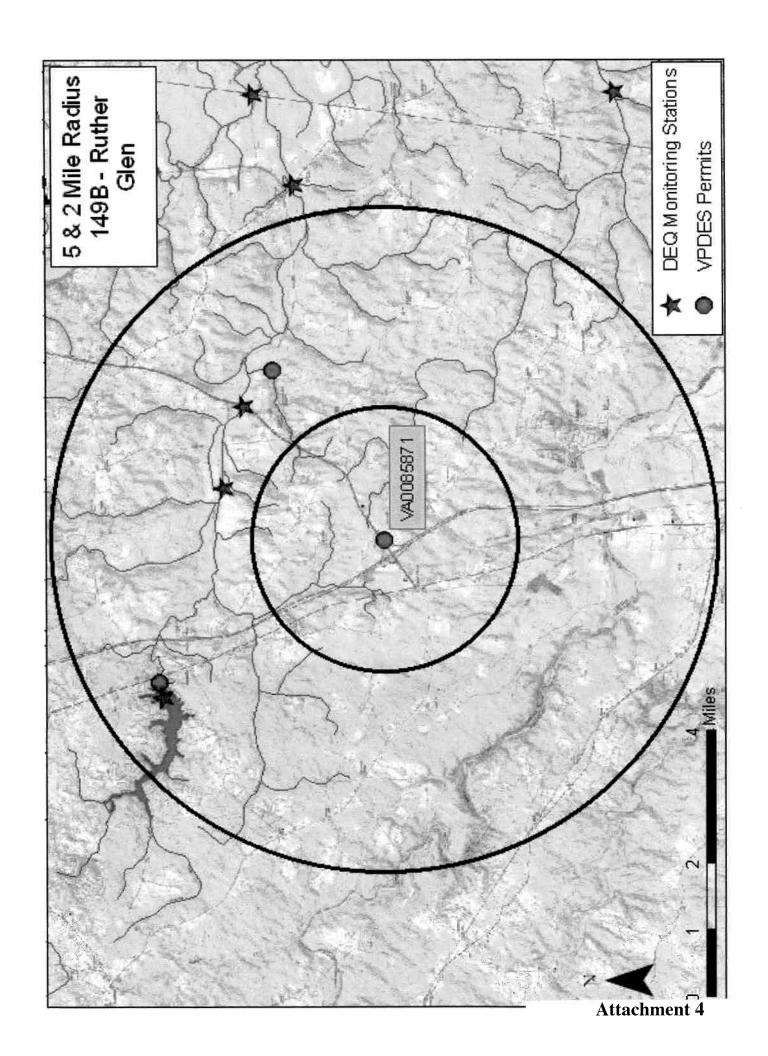
Facto	<u>or</u>	<u>Description</u>	<u>Total</u>	Points Points
1		Toxic Pollutant Potential	40	<u> </u>
2		Flows / Streamflow Volume	10)
3		Conventional Pollutants	0	
4		Public Health Impacts	0	
5		Water Quality Factors	0	
6	P	roximity to Near Coastal Water	s <u> </u>	
		TOTAL (Factors 1 through 6)	50)
	e equal to or grater than 80	YES; (Facility is a M	I	0
X NO YES; (Add 5 Reason:	00 points to the above scor	re and provide reason below:		
NEW SCORE :	50 50	Pen	mit Reviewer's Name :	Douglas Frasier
			Phone Number:	(703) 583-3873

Date: 18 January 2011



LOVE'S TRAVEL STOPS #435 Line Drawing







COMMONWEALTH of VIRGINIA

DEPARTMENT OF ENVIRONMENTAL QUALITY

NORTHERN REGIONAL OFFICE Douglas W. Domenech Secretary of Natural Resources

13901 Crown Court, Woodbridge, Virginia 22193 (703) 583-3800 Fax (703) 583-3821 www.dea.virginia.gov

David K. Paylor Director

Thomas A. Faha Regional Director

July 16, 2010

Mr. Joseph Cupp **Environmental Compliance Manager** Pilot Travel Centers LLC 5508 Lonas Dr. Knoxville, TN, 37909

Re: Pilot Oil Center #291 - VA0085871

Dear Mr. Cupp:

Attached is a copy of the Site Inspection Report generated from the Site Inspection conducted at the Pilot Oil Center #291 facility on May 26, 2010. The compliance inspection staff would like to thank Mr. Isaac Hawkins for his time and assistance during the inspection.

This report is provided without the benefit of reviewing the requested documents. A written response concerning the items listed in the Compliance Section — Inspection Violations is due to this office by July 30, 2010. Failure to submit the requested documents could be considered a violation of your permit. Included in this response should be a plan of action and timetable for resolving these compliance issues, if they have not already been addressed. If you choose to respond, your response may be sent either via the US Postal Service or electronically, via E-mail. DEQ recommends sending electronic responses as an Acrobat PDF or in a Word-compatible, write-protected format. Additional inspections may be conducted to confirm the facility is in compliance with permit requirements.

If you have any questions or comments concerning this report, please feel free to contact me at the Department of Environmental Quality - Northern Regional Office at (703) 583-3909 or by email at Rebecca. Johnson@deq.virginia.gov.

Sincerely,

Rebecca Johnson

Environmental Specialist II

Theread. Johnson

cc:

Permits / DMR File

Electronic Copy: Compliance Manager; Compliance Auditor

OWCP - Steve Stell

Virginia Department of Environmental Quality Northern Regional Office

RECON INSPECTION REPORT

EACTLITY NA	ME: Pilot Oil Trave	al Contor #201	INSPECTION DATE:	May 26, 201	0
PACILITINA	MHE. PHOCOII Trave	er Cerricer #291	INSPECTOR	Rebecca Joh	inson
PERMIT No.:	VA008587	1	REPORT DATE:	July 16, 201	0
TYPE OF FACILITY:	☐ Municipal ☐ Industrial	Major	TIME OF INSPECTION:	Arrival 0945	Departure 1030
	Federal HP LP	✓ Minor Small Minor	TOTAL TIME SPENT (including prep & travel)	20 H	lours
PHOTOGRAP	HS:	No No	UNANNOUNCED INSPECTION?	▽ Ye	s 「No
REVIEWED B	SY / Date:	(ml 2. 35m)	7/16/10		
PRESENT DU	RING INSPECTI	ON: Sharon Alle	en – DEQ, Isaac Hawkins – G	eneral Manag	er

INSPECTION OVERVIEW AND CONDITION OF TREATMENT UNITS

- > Sharon and I arrived onsite at 0945.
- > Weather conditions were sunny, warm and humid, mid to upper 70's.
- > We inspected the storm water drains and discharge outfall pipes. Photo 3 and 4
- > The outfall pipes were surrounded by garbage. Photo 4
- > The absorbent booms a few feet from the outfall pipes did not appear to be effective. Photo 5
- > We observed trash and a reddish orange biological growth upstream and downstream from the outfall. **Photo 6**
- > We introduced ourselves to Mr. Isaac Hawkins, facility General Manager. He was unable to provide us with the information and records needed for review.
- > The stormwater pollution prevention plan (SWPPP) was requested by staff prior to the inspection. The SWPPP was again requested July 2, 2010 and received the same day in electronic format. The SWPPP was reviewed and deemed complete.
- > I requested records for the quarterly inspections and annual inspections on the day of the inspection and again on July 6, 2010 and have not received them as of July 16, 2010.

- 4			_					
	Permit	#	VA	n	NΩ	59	71	
1	Lemme	77	47		vu	J	,,,	•

EFFLUENT FIELD DATA:

Flow	MGD	Dissolved Oxygen	mg/L	TRC (Contact Tank)	mg/L
рH	S.U.	Temperature	°C	TRC (Final Effluent)	mg/L
Was a	Sampling Inspe	ection conducted?	☐ Yes (see Sam	pling Inspection Report)	▽ No

CONDITION OF OUTFALL AND EFFLUENT CHARACTERISTICS:

1.	Type of outfall: Shore based ☐ Submerged	Diffuser?	⊤Yes ▼ No
	Are the outfall and supporting structures in good co	ndition?	No No
	Final Effluent (evidence of following problems):	□ Sludge bar	☐ Grease
	Turbid effluent Visible foam	▼ Unusual color	√ Oil sheen
4.	Is there a visible effluent plume in the receiving stre	eam?	™ No
5.	Receiving stream: Comments:	▼ Indication of p	roblems (explain below)
Α	reddish orange biological growth upstream and dowr	nstream from the o	outfall was observed.

REQUIRED CORRECTIVE ACTIONS:

1. Maintain up to date SWPPP and three years worth of quarterly and annual inspection records onsite.

NOTES and COMMENTS:

- On February 25, 2010, DEQ staff stopped at the Pilot Travel Center #291 and noticed the storm water drains were not properly draining. Photo 1 and 2. This occurrence initiated the follow up site visit on May 26, 2010.
- ➤ Copies of the SWPPP and inspection reports were requested on July 2, 2010 to be sent to DEQ by July 9, 2010. DEQ received an electronic copy of SWPPP on July 2, 2010, no copy of the inspection reports have been received as of July 16, 2010.
- > This report is provided without the benefit of reviewing the requested documents. Please submit the documentation requested to this office by July 30, 2010. Failure to submit the requested documents could be considered a violation of your permit.
- ▶ Photos can be located on the DEQ U drive @ Photos Water Facilities Pilot Oil (VA0085871)

FRESHWATER WATER QUALITY CRITERIA / WASTELOAD ALLOCATION ANALYSIS

Love's Travel Stop #435 Facility Name:

Polecat Creek, UT Receiving Stream:

Permit No.: VA0085871

Version: OWP Guidance Memo 00-2011 (8/24/00)

Effluent Information

Stream Information		Stream Flows	
Mean Hardness (as CaCO3) =	mg/L	1Q10 (Annual) =	0
90% Temperature (Annual) =	O deg C	7Q10 (Annual) =	0
90% Temperature (Wet season) =	O deg C	30Q10 (Annual) =	O
90% Maximum pH =	ns	1Q10 (Wet season) ≈	0
10% Maximum pH =	ns	30Q10 (Wet season)	0
Tier Designation (1 or 2) =		3005 =	O
Public Water Supply (PWS) Y/N? =	c	Harmonic Mean =	O
Trout Present Y/N? =	•		
Early Life Stages Present Y/N? =	y		

S		Mixing Information	1000
H (0 MGD	Annual - 1Q10 Mix =	400 %
= (0 MGD	- 7Q10 Mix =	100 %
= (ne	0 MGD	- 30Q10 Mix =	100 %
ason) =	0 MGD	Wet Season - 1Q10 Mix =	100 %
eason)	0 MGD	- 30Q10 Mix =	100 %
	0 MGD		
= ue	0 MGD		

							VALIDADES AND THE PARTY AND TH											
Mean Hardness (as CaCO3) =	23) =		mg/L	1Q10 (Annual) =	al) =	0 MGD	æ	Ann	Annual - 1Q10 Mix =	Mix =	400 %	%	Σ	Mean Hardness (as CaCO3) =	s (as CaCO.	3) =	8	50 mg/L
90% Temperature (Annual) =	= (F		deg C	7Q10 (Annual) =	al) =	0 MGD	Э		- 7Q10 Mix =	Mix =	100 %	%	б	= (Annual) =	ınual) =		25	25 deg C
90% Temperature (Wet season) =	eason) =		deg C	30Q10 (Annual) =	nal) =	0 MGD	æ		- 3001(- 30Q10 Mix =	100 %	%	6	30% Temp (Wet season) =	et season) =			deg C
90% Maximum pH =			SU	1Q10 (Wet season) =	season) =	0 MGD	æ	Wei	Wet Season - 1Q10 Mix =	Q10 Mix =	100 %	%	6	90% Maximum pH =	= Hd :		80	8 SU
10% Maximum pH =			SU	30Q10 (Wet season)	season)	0 MGD	æ		1	- 30Q10 Mix =	100 %	%	7	10% Maximum pH =	= Hd I			SU
Tier Designation (1 or 2) =	11	•		3005 =		0 MGD	9						۵	Discharge Flow =	# >		1,15 MGD	MGD
Public Water Supply (PWS) Y/N? =	= ¿N/A (S.	_		Harmonic Mean ≍	ean =	0 MGD	9											
Trout Present Y/N? =		-																
Early Life Stages Present Y/N? =	= V/N/	ķ																
Parameter	Background		Water Quality Criteria	-	W	Wasteload Allocations	locations		Antideg	Antidegradation Baseline	e.	Ant	Antidegradation Allocations	Allocations		Most Li	Most Limiting Allocations	SI
(unit unless noted)	Conc.	Acute	Chronic HH (PWS)	S) HH	Acute	Chronic HH (PWS)		HH	Acute Chro	Chronic HH (PWS)	Ŧ	Acute	Chronic HH (PWS)		HH Acı	Acute Chron	Chronic HH (PWS)	≢
Acenapthene	0	ı	- na	9.9E+02	ı	ı	na 9.9	9.9E+02	1	1	ı	1	ı	ı	-	,	na	9.9E+02

Parameter	Background		Water Qu	Water Quality Criteria			Wasteload Allocations	Mocations			Antidegradation Baseline	n Baseline	-	Ani	Antidegradation Allocations	Allocations			Most Limiti	Most Limiting Allocations	Si
(unit unless noted)	Conc.	Acute	Chronic	HH (PWS)	Ŧ	Acute	Chronic	HH (PWS)	Ŧ	Acute	Chronic H	HH (PWS)	Ŧ	Acute	Chronic	HH (PWS)	Ŧ	Acute	Chronic	HH (PWS)	₹
Acenapthene	0	1		BI	9.9E+02	1		na	9.9E+02			1	-			-		-	,	na	9.9E+02
Acrolein	0	ı	1	na	9.3E+00	ı	ı	па	9.3E+00	1	1	ı	ı	ŧ	1	ŧ	ł	1	1	па	9.3E+00
Acrylonitrile ^C	0	I Victoria	í	na	2.5E+00	1	1	na	2.5E+00	ı	ı	ı	ı	ı	ı	1	ł	1	1	na	2.5E+00
Aldrin ^c Ammonia-N (mo/l)	0	3.0€+00	ı	па	5.0E-04	3.0E+00	1	na	5.0E-04	ı	1	ı	ı	ı	ı	ţ	1	3.0E+00	ì	па	5.0E-04
(Yearly)	0	8.41E+00	1.24E+00	na O	ı	8.4E+00 1.2E+00	1.2E+00	na	l	ı	1	ı	ı	ı	1	ı	ı	8.4E+00	1.2E+00	na	ı
(High Flow)	0	8.41E+00	2.43E+00) na	i	8.4E+00	2.4E+00	па	ı	ı	i	i	ı	i	1	ı	ı	8.4E+00	2.4E+00	na	1
Anthracene	0	1	I	na	4.0E+04	ı	ı	па	4.0E+04	ı	ı	ı	1	1	;	1	ı	1	ı	na	4.0E+04
Antimony	0	ş	I	na	6.4E+02	1	1	па	6.4E+02	ı	ı	ı	ı	ı	ı	1	1	1	ı	na	6.4E+02
Arsenia	0	3.4E+02	1.5E+02	a	, 1	3.4E+02	1.5E+02	na	ı	ı	ı	ı	1	1	ı	1	1	3.4E+02	1.5E+02	na Bu	ı
Barium	0	ł	ı	па	ı	1	ı	na	ı	ı	ı	ı		ı	ı	ı	1	ı	ı	na	ı
Benzene ^c	0	1	ı	na	5.1E+02	1	1	na	5.1E+02	ı	ı	1	ı	ı	ŀ	1	ı	ı	ı	na	5.1E+02
Benzidine ^C	0	ı	1	na	2.0E-03	ı	1	na	2.0E-03	ł	ì	ı	1	ı	1	ı	1	ı	ı	na	2.0E-03
Benzo (a) anthracene ^c	0	I	ŧ	na	1.8E-01	1	ı	na	1.8E-01	ı	i	ì	ì	ı	ł	ı	1	1	1	na	1.8E-01
Benzo (b) fluoranthene ^C	0	ı	ı	na	1.8E-01	1	ı	na	1.8E-01	ı	ı	ı	1	ı	ı	ı	1	ı	1	na	1.8E-01
Benzo (k) fluoranthene ^c	0	1	ł	na	1.8E-01	1	ŧ	na	1.8E-01	ı	ı	ı	1	i	ł	1	ı	1	ţ	na	1.8E-01
Benzo (a) pyrene ^C	0	1	ł	na	1.8E-01	1	ı	БП	1.8E-01	1	ı	ŀ	ı	i	1	***	ı	ı	ī	na	1.8E-01
Bis2-Chloroethyl Ether c	0	ı	1	na	5.3E+00	1	ı	na	5.3E+00	1	i	ŧ	ı	t	ŧ	t	ı	:	1	na	5.3E+00
Bis2-Chlorolsopropyl Ether	0	ı	ı	a	6.5E+04	1	ı	na	6.5E+04	ı	ı	ı	ı	ı	i	ŧ	ı	ı	ı	na	6.5E+04
Bis 2-Ethylhexyl Phthalate ^c	0	ı	1	Вa	2.2E+01	ı	ł	na	2.2E+01	ı	ł	ı	ı	ı	ı	ı	ı	ı	ı	na	2.2E+01
Bromoform ^c	0	ı	i	na	1.4E+03	ı	ı	na	1.4E+03	ì	ı	ı	ı	ı	ı	1	1	1	ı	na	1.4E+03
Butylbenzylphthalate	0	\$	ı	na	1.9E+03	1	1	na	1.9E+03	ı	ſ	ı	1	t	ı	ı	ł	ı	ı	na	1.9E+03
Cadmium	0	1.8E+00	6.6E-01	па	1	1.8E+00	6.6E-01	na	ı	1	ı	ı	1	ı	ı	ı	ŀ	1.8E+00	6.6E-01	na	1
Carbon Tetrachloride ^C	0	ì	ı	na	1.6E+01	ı	1	na	1,6E+01	;	ţ	i	ı	ı	ı	ı	ı	ı	ı	na	1.6E+01
Chlordane ^c	0	2.4E+00	4.3E-03	na	8.1E-03	2.4E+00	4.3E-03	na	8.1E-03	ı	ì	ı	ı	ı	ı	ı	ł	2.4E+00	4.3E-03	na	8.1E-03
Chloride	0	8.6E+05	2.3E+05	na	1	8.6E+05	2.3E+05	ā	1	ı	ı	ı	· · ·	ı	1	ı	ı	8.6E+05	2.3E+05	na	1
TRC	0	1.9E+01	1.1E+01	В	ı	1.9E+01 1.1E+01	1.1E+01	na	1	1	ı	i	1	1	ı	1	ı	1.9E+01	1.1E+01	na	,
Chlorobenzene	0	ı	ı	na	1.6E+03	ı	ŧ	Па	1.6E+03	ł	ı	ı	1	ı	ı	ı	1	;	I	BC	1.6E+03

Attachment 6

1/18/2011 - 3:22 PM
WLA.xls - Freshwater WLAs
page 2 of 4

Comment	bougaston	7	Water Quality Optada	ofteria	-	Was	Wastelpad Allocations	ations		Antideara	Antidegradation Baseline		Ant	Antidegradation Allocations	Allocations		×	Most Limiting Allocations	Allocations	
noted)	Conc	Acute	Chronic HH (PWS)	L	H	Acute Chr	Chronic HH (PWS)	HH (SMd	Acute	1	Chronic HH (PWS)	Ŧ	Acute	Chronic HH (PWS)	H (PWS)	Ŧ	Acute (Chronic H	HH (PWS)	圭
(agai amasa nata)		7			g	7	60	١	$oldsymbol{\perp}$	1		,		1		:	,	ı	na	2.1E+03
Ethylbenzene		ŧ	ŧ	11 da	4 46 +03				2 2		1	1	:	;	1	1	;	í	na	1.4E+02
Fluoranmene		t 1			5.35+03			5.35.+03		1	ŧ	ı	1	ı	1	ı	ı	ı	na	5.3E+03
Framing Agents		1 1			3		: 2	1 1	!	ı	ı	ı	ı	;	ı	1	ı	1	na	
Calming Agents			2	<u> </u>		· 1	1 0F-02	1 2		Į	:	I	1	1	1	1	1	1.0E-02	na	:
Heotachlor C		F 2E-04				5.0E_01 3.8	. 60 L	7.9F-04	1	ı	ı	ı	ı	,	ı	1	5.2E-01	3.8E-03	na	7.9E-04
Deplete Inc.		0.25.0						20 HO HO E		1	,	I	1	ı	1			3.8E-03	na	3.9E-04
Heptachlor Epoxide	0	5.2E-01	2			5	3.8E-U3	3.9E	; * 8	:	ı		I			1		1		2.9E-03
Hexachlorobenzene	0	ı	1		2.9E-03		:	ia 2.9E-03	: 	1	l	ı	ı	,	i	:				1 85+02
Hexachlorobutadiene	0	1	1	na 1	1.8E+02	1	č	na 1.8E+02	- 705	1	ı	I	ı	i	ı	:	ı	:	2	1.05.104
Hexachlorocyclohexane Alpha-BHC ^c	0	ı	1	na 4	4.9E-02	t	c I	na 4.9E-02		1	1	1	ı	1	t	ı	1	t	æ	4.9E-02
Hexachlorocyclohexane																			;	į
Beta-BHC ^C	0	ı	1	na 1	1.7E-01	ı	-	na 1.7E-01	-0-	ı	ı	1	ı	ı	t	:	1	ı	eu u	1.7E-01
Hexachlorocyclohexane		r r				10	c	1 80.400	ا چ	1	ı	ŧ	ı	ı	ı	;	9.5E-01	ı	na	1.8E+00
Camma-bric (Lindane)	0	9.5E-01		_ 		8.0E-0.	-	10.1 110.1	! 	ı	ı	ı							ç	1 1E+03
Hexachlorocyclopentadiene	0	I	:	na 1	1.1E+03	ı	c 1	ıa 1.1E+03		1	1	1	ı	:	ı	ı	Į	:	2	3 6
Hexachloroethane	0	1	1	na 3	3.3€+01	1	:	a 3.3E+01	104	ı	ı	ı	1	ı	ı	;		1	E .	3.3E+01
Hydrogen Suffide	0	t	2.0E+00	na	,	- 2.0	2.0E+00 n	i i	!	1	1	ı	ı	1	1	ı	1	2.0E+00	na	ı
Indeno (1,2,3-cd) pyrene ^c	0	ŧ	:	na 1	1,8E-01	1	-	1.8E-01	-01	1	i	ı	ı	Į	ŧ	ı	ı	1	na	1.8E-01
lron	0	!	1	na	I	ı	:	ia 1	1	1	ı	1	ı	1	1	1	ı	1	Ba	:
Isophorone ^C	0	1	1	na 9	9.6E+03	1	-	na 9.6E+03		1	1	1	1	1	:	ı	ı	1	na	9.6E+03
Kepone	0	ı	0.0E+00	na	1	- 0.0	0.0E+00	i I		1	ı	1	1	ŧ	Į	:	ı	0.0E+00	na	ţ
7.00	0	4.9F+01	5.6E+00	8	4	4.9E+01 5.6	5.6E+00	l eg	ı	ı	ı	1	ī	ı	1	ı	4.9E+01	5.6E+00	na	1
Malathion	. 0	. 1	1.0E-01	e			1.0E-01	E I	1	1	1	ı	,	ı	ı	,	1	1.0E-01	eu u	
Management		1	: ! !		1			ا و	1	t	ı	1	1	ı	ŧ	;	;	ı	na	1
Mercina		1.4E+00	7.7E-01	! ;		8	7.7E-01	:		ı	ı	1	ı	:	ı	1	1.4E+00	7.7E-01	;	;
Methyl Bromide				60	1.5F±03			na 1.5E+03	+03	Į	I	ı	1	f	ı	;	1	1	na	1.5E+03
Methylene Chloride C			: :		5 9F+03			na 5.9E+03	+03	1	1	ı		,	:	,	ı	ı	na	5.9E+03
		1	2000		3		3 00 00		3	1	1	ı	ı	1	ı	1	1	3.0E-02	na	ı
Methoxychior		ŧ	3.05-02	ש ב ב	I		20-100	9 9		1		ı	1	ı	1	;	ŀ	0.0E+00	na	1
Mirex		1 10	0.04.00				3 2	100	· ·			-	;		1	;	1.0E+02	1.1E+01	na	4.6E+03
Nickel	0	1.0E+02	1.1E+01		4.6E+03 1.	1.0E+0Z 1.1	1.1E+01 n	na 4.6E+U3	ا چ	1	:	ı	!	ı	ı			1	ı «	
Nitrate (as N)	0	1	ı	na	ı		:	e .		1	1	ı	:	t	ł	:	i	l		6 0F+02
Nitrobenzene	0	1	1	na 6	6.9E+02	t	:	na 6.9E+02	+02	1	I	ı	:	ı	ı	;	1	:	2	20.35.04
N-Nitrosodimethylamine ^C	0	ı	1	na	3.0E+01	1	1	na 3.0E+01	104	1	1	ľ	ı	1	t	ı	;	Į	na	3.05+01
N-Nitrosodiphenylamine ^C	0	ı	1	na (6.0E+01	ı	-	na 6.0E+01	-01	1	ı	1	:	ŧ	I	1	ı	ı	na	6.0E+U
N-Nitrosodi-n-propylamine ^C	0	ı	1	na	5.1E+00	ı	-	na 5.1E+00	00+	t	ı	1	t	1	ı	ı	;	1	ë	5.1E+00
Nonyiphenol	0	2.8E+01	6.6E+00	1	- 2	2.8E+01 6.6	6.6E+00 n	na -		1	i	ı	1	ţ	ı	:	2.8E+01	6.6E+00	na	;
Parathion	0	6.5E-02	1.3E-02	e c	1	6.5E-02 1.3	1.3E-02 r	na :		ı	1	ı	:	ı	1	1	6.5E-02	1.3E-02	na	;
PCB Total ^C	0	ı	1.4E-02	ē	6.4E-04	- 1.4	1.4E-02 r	na 6.4E-04	20	1	1	1	:	1	ŧ	ı	:	1.4E-02	na	6.4E-04
Pentachlorophenol ^C	0	7.7E-03	5.9E-03	na	3.0E+01 7	7.7E-03 5.9	5.9E-03	na 3.0E+01	+0+	t	1	1	ı	ı		;	7.7E-03	5.9E-03	na	3.0E+01
Phenol	0	1	:	na 8	8.6E+05	:	-	na 8.6E+05	+05	ı	ı	1	1	1	:	ı	1	:	na	8.6E+05
Pyrene	0	1	}	na 4	4.0E+03	1	1	na 4.0E+03	+03	1	ı	1	1	1	ı	;	:	1	na	4.0E+03
Radionuclides	0	1	ı	ā	:	1	1	na en		1	:	ı	1	t	ı	1	:	ı	na	ı
Gross Alpha Activity									******								1	,	a	1
(pCi/L) Beta and Photon Activity	0	ı	:	na	1	1	1	E E	1	1	1	ŧ	1	ı	i	:	ı	,	1	
(mrem/yr)	0	I	ı	na ,	4.0E+00	ı	1	na 4.0E+00		1	1	ı	ı	1	ı	1	t	,	e L	4.0E+00
Radium 226 + 228 (pCi/L)	0	ı	ı	na	1	ı	1	na		1	1	I	ı	;	1	ı	;	ı	n	1
Uranium (ug/l)	0	ı	:	na	1	ı	1	na -	1	1		-	-	-	+	1		:	na	1
			0																	

WLA.xls - Freshwater WLAs

Parameter	Background		Water Qua	Water Quality Criteria			Wasteload Allocations	Allocations		Ā	Antidegradation Baseline	n Baseline		Anti	degradatio	Antidegradation Allocations		-	Most Limitin	Most Limiting Allocations	
(ng/i unless noted)	Conc.	Acute	Chronic	Chronic HH (PWS)	Ŧ	Acute	Chronic	HH (PWS)	Ŧ	Acute	Chronic HH (PWS)	(PWS)	壬	Acute	Chronic	Chronic HH (PWS)	Ŧ	Acute	Chronic	HH (PWS)	Ŧ
Selenium, Total Recoverable	0	2.0E+01	5.0E+00	na	4.2E+03	2.0E+01 5.0E+00	5.0E+00	na	4.2E+03	1	ı	1	1	ı	ŧ	1	1	2.0E+01	5.0E+00	na	4.2E+03
Silver	0	1.0E+00	1	na	1	1.0E+00	1	na	ı	1	1	1	ı	ı	ı	1	1	1.0E+00	ı	na	1
Sulfate	0	1	I	na	1	1	1	na	1	1	1	1	1	į	1	ŧ	1	t	1	na	1
1,1,2,2-Tetrachloroethane ^C	0	1	1	na	4.0E+01	ı	1	na	4.0E+01	ł	ı	1	ı	1	ı	ì	1	t	ı	na	4.0E+01
Tetrachloroethylene ^C	0	1	ı	na	3.3E+01	1	1	na	3.3E+01	1	ı	1	1	1	I	1	1	t	ı	na	3.3E+01
Thallium	0	t	1	na	4.7E-01	1	1	na	4.7E-01	1	ł	1	1	1	1	I	1	ı	1	na	4.7E-01
Toluene	0	ı	1	na	6.0E+03	1	ı	na	6.0E+03	ı	t	t	1	1	***	1	1	ı	1	na	6.0E+03
Total dissolved solids	0	t	1	па	ı	1	1	na	1	1	ı	1	1	1	1	ì	1	ı	1	na	ı
Toxaphene ^c	0	7.3E-01	2.0E-04	na	2.8E-03	7.3E-01	2.0E-04	na	2.8E-03	1	1	1	1	1	t	1	1	7.3E-01	2.0E-04	na	2.8E-03
Tributyitin	0	4.6E-01	7.2E-02	па	ı	4.6E-01	7.2E-02	na	1	ì	ı	ı	ı	ı	1	;	1	4.6E-01	7.2E-02	na	1
1,2,4-Trichlorobenzene	0	1	1	na	7.0E+01	1	ı	na	7.0E+01	ı	ı	1	1	1	**	ŧ	1	ı	1	na	7.0E+01
1,1,2-Trichloroethane ^C	0	ı	ŧ	па	1.6E+02	1	ı	na	1.6E+02	1	1	1	1	ı	1	ı	1	,	ı	na	1.6E+02
Trichloroethylene ^c	0	1	ı	na	3.0E+02	ł	1	na	3.0E+02	1	1	1	1	1	1	ı	1	ı	t	na	3.0E+02
2,4,6-Trichlorophenal ^C	0	ı	1	na	2.4E+01	1	1	na	2.4E+01	1	1	ı	ı	i	1	1	1	1	ı	na	2.4E+01
2-(2,4,5-Trichlorophenoxy) propionic acid (Silvex)	0	1	ı	Бā	i	ŧ	1	na	1	1	1	t	1	I	ŧ	1	1	ı	t	na	ı
Vinyl Chloride ^c	0	1	ı	na	2.4E+01	1	1	na	2.4E+01	ı	1	1	1	1	1	1	1	1	ı	na	2.4E+01
Zinc	0	6.5E+01	6.6E+01	пa	2.6E+04	6.5E+01 6.6E+01	6.6E+01	na	2.6E+04	ı	1	ı	1	1	1	1	1	6.5E+01	6.6E+01	na	2.6E+04

- 1. All concentrations expressed as micrograms/liter (ug/l), unless noted otherwise
- 2. Discharge flow is highest monthly average or Form 2C maximum for Industries and design flow for Municipals
 - 3. Metals measured as Dissolved, unless specified otherwise
 - 4. "C" indicates a carcinogenic parameter
- 5. Regular WLAs are mass balances (minus background concentration) using the % of stream flow entered above under Mixing Information. Antidegradation WLAs are based upon a complete mix.
 - 6. Antideg. Baseline = (0.25(WQC background conc.) + background conc.) for acute and chronic
- = (0.1(WQC background conc.) + background conc.) for human health

Harmonic Mean for Carcinogens. To apply mixing ratios from a model set the stream flow equal to (mixing ratio - 1), effluent flow equal to 1 and 100% mix. 7. WLAs established at the following stream flows: 10.10 for Acute, 30.010 for Chronic Ammonia, 70.10 for Other Chronic, 30.05 for Non-cardinogens and

Metai	Target Value (SSTV)	Target Value (SSTV) Note: do not use QL's lower than the
Antimony	6.4E+02	minimum QL's provided in agency
Arsenic	9.0E+01	guidance
Barium	na	
Cadmium	3.9E-01	
Chromium III	2.5E+01	
Chromium VI	6.4E+00	
Copper	2.8E+00	
lron	na	
Lead	3.4E+00	
Manganese	па	
Mercury	4.6E-01	
Nickel	6.8E+00	
Selenium	3.0E+00	
Silver	4.2E-01	
Zinc	2.6E+01	

	guidance													
	9.0E+01	na	3.9E-01	2,5E+01	6.4E+00	2.8E+00	na	3.4E+00	na	4.6E-01	6.8E+00	3.0E+00	4.2E-01	- Lo c
•	Arsenic	Barium	Cadmium	Chromium III	Chromium VI	Copper	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Silver	7,20

Public Notice - Environmental Permit

PURPOSE OF NOTICE: To seek public comment on a draft permit from the Department of Environmental Quality that will allow the release of industrial stormwater into a water body in Caroline County, Virginia.

PUBLIC COMMENT PERIOD: March 17, 2011 to 5:00 p.m. on April 15, 2011

PERMIT NAME: Virginia Pollutant Discharge Elimination System Permit – Stormwater issued by DEQ, under the authority of the State Water Control Board

APPLICANT NAME, ADDRESS AND PERMIT NUMBER:

Love's Travel Stops and Country Stores, Incorporated

P.O. Box 26210

Oklahoma City, OK 73126

VA0085871

NAME AND ADDRESS OF FACILITY:

Love's Travel Stop #435

23845 Rogers Clark Boulevard, Ruther Glen, VA 22546

PROJECT DESCRIPTION: Love's Travel Stops and Country Stores, incorporated has applied for a reissuance of a permit for the private Love's Travel Stop #435. The applicant proposes to release industrial stormwater at a rate of up to 1.15 million gallons per day into a water body. There is no sludge generated at this facility. The facility proposes to release the stormwater in the Polecat Creek, UT in Caroline County in the York River watershed. A watershed is the land area drained by a river and its incoming streams. The permit will limit the following pollutants to amounts that protect water quality: TPH and pH.

HOW TO COMMENT AND/OR REQUEST A PUBLIC HEARING: DEQ accepts comments and requests for public hearing by e-mail, fax or postal mail. All comments and requests must be in writing and be received by DEQ during the comment period. Submittals must include the names, mailing addresses and telephone numbers of the commenter/requester and of all persons represented by the commenter/requester. A request for public hearing must also include: 1) The reason why a public hearing is requested. 2) A brief, informal statement regarding the nature and extent of the interest of the requester or of those represented by the requester, including how and to what extent such interest would be directly and adversely affected by the permit. 3) Specific references, where possible, to terms and conditions of the permit with suggested revisions. A public hearing may be held, including another comment period, if public response is significant, based on individual requests for a public hearing, and there are substantial, disputed issues relevant to the permit.

CONTACT FOR PUBLIC COMMENTS, DOCUMENT REQUESTS AND ADDITIONAL INFORMATION: The public may review the documents at the DEQ-Northern Regional Office by appointment, or may request electronic copies of the draft permit and fact sheet.

Name: Douglas Frasier

Public Notice - Environmental Permit

PURPOSE OF NOTICE: To seek public comment on a draft permit from the Department of Environmental Quality that will allow the release of industrial stormwater into a water body in Caroline County, Virginia.

PUBLIC COMMENT PERIOD: April 19, 2011 to 5:00 p.m. on May 18, 2011

PERMIT NAME: Virginia Pollutant Discharge Elimination System Permit – Stormwater issued by DEQ, under the authority of the State Water Control Board

APPLICANT NAME, ADDRESS AND PERMIT NUMBER:

Love's Travel Stops and Country Stores, Incorporated

P.O. Box 26210

Oklahoma City, OK 73126

VA0085871

NAME AND ADDRESS OF FACILITY:

Love's Travel Stop #435

23845 Rogers Clark Boulevard, Ruther Glen, VA 22546

PROJECT DESCRIPTION: Love's Travel Stops and Country Stores, Incorporated has applied for a reissuance of a permit for the private Love's Travel Stop #435. The applicant proposes to release industrial stormwater at a rate of up to 1.15 million gallons per day into a water body. There is no sludge generated at this facility. The facility proposes to release the stormwater in the Polecat Creek, UT in Caroline County in the York River watershed. A watershed is the land area drained by a river and its incoming streams. The permit will limit the following pollutants to amounts that protect water quality: TPH and pH.

HOW TO COMMENT AND/OR REQUEST A PUBLIC HEARING: DEQ accepts comments and requests for public hearing by e-mail, fax or postal mail. All comments and requests must be in writing and be received by DEQ during the comment period. Submittals must include the names, mailing addresses and telephone numbers of the commenter/requester and of all persons represented by the commenter/requester. A request for public hearing must also include: 1) The reason why a public hearing is requested. 2) A brief, informal statement regarding the nature and extent of the interest of the requester or of those represented by the requester, including how and to what extent such interest would be directly and adversely affected by the permit. 3) Specific references, where possible, to terms and conditions of the permit with suggested revisions. A public hearing may be held, including another comment period, if public response is significant, based on individual requests for a public hearing, and there are substantial, disputed issues relevant to the permit.

CONTACT FOR PUBLIC COMMENTS, DOCUMENT REQUESTS AND ADDITIONAL INFORMATION: The public may review the documents at the DEQ-Northern Regional Office by appointment, or may request electronic copies of the draft permit and fact sheet.

Name: Douglas Frasier

Address: DEQ-Northern Regional Office, 13901 Crown Court, Woodbridge, VA 22193 Phone: (703) 583-3873 E-mail: Douglas.Frasier@deq.virginia.gov Fax: (703) 583-3821

State "Transmittal Checklist" to Assist in Targeting Municipal and Industrial Individual NPDES Draft Permits for Review

Part I. State Draft Permit Submission Checklist

Major []

In accordance with the MOA established between the Commonwealth of Virginia and the United States Environmental Protection Agency, Region III, the Commonwealth submits the following draft National Pollutant Discharge Elimination System (NPDES) permit for Agency review and concurrence.

Minor [X]

Love's Travel Stop #435
VA0085871
Douglas Frasier
18 January 2011

Industrial [X]

Municipal []

I.A. Draft Permit Package Submittal Includes:	Yes	No	N/A
1. Permit Application?	X		
2. Complete Draft Permit (for renewal or first time permit – entire permit, including boilerplate information)?	X		
3. Copy of Public Notice?	X		
4. Complete Fact Sheet?	X		
5. A Priority Pollutant Screening to determine parameters of concern?			X
6. A Reasonable Potential analysis showing calculated WQBELs?			X
7. Dissolved Oxygen calculations?			X
8. Whole Effluent Toxicity Test summary and analysis?			X
9. Permit Rating Sheet for new or modified industrial facilities?	X		

I.B. Permit/Facility Characteristics	Yes	No	N/A
1. Is this a new or currently unpermitted facility?		X	
2. Are all permissible outfalls (including combined sewer overflow points, non-process water and storm water) from the facility properly identified and authorized in the permit?	X		
3. Does the fact sheet or permit contain a description of the wastewater treatment process?	X		
4. Does the review of PCS/DMR data for at least the last 3 years indicate significant non-compliance with the existing permit?		X	
5. Has there been any change in streamflow characteristics since the last permit was developed?		X	
6. Does the permit allow the discharge of new or increased loadings of any pollutants?		X	
7. Does the fact sheet or permit provide a description of the receiving water body(s) to which the facility discharges, including information on low/critical flow conditions and designated/existing uses?	X		
8. Does the facility discharge to a 303(d) listed water? DOWNSTREAM			X
a. Has a TMDL been developed and approved by EPA for the impaired water?			X
b. Does the record indicate that the TMDL development is on the State priority list and will most likely be developed within the life of the permit? DOWNSTREAM	X		
 c. Does the facility discharge a pollutant of concern identified in the TMDL or 303(d) listed water? DOWNSTREAM 		X	
9. Have any limits been removed, or are any limits less stringent, than those in the current permit?		X	
10. Does the permit authorize discharges of storm water?	X		

I.B. Permit/Facility Characteristics – cont.			N/A
11. Has the facility substantially enlarged or altered its operation or substantially increased its flow or production?	v	X	
12. Are there any production-based, technology-based effluent limits in the permit?	X		

I.B. Permit/Facility Characteristics – cont.	Yes	No	N/A
11. Has the facility substantially enlarged or altered its operation or substantially increased its flow or production?		X	
12. Are there any production-based, technology-based effluent limits in the permit?	X		
13. Do any water quality-based effluent limit calculations differ from the State's standard policies or procedures?			х
14. Are any WQBELs based on an interpretation of narrative criteria?			. X
15. Does the permit incorporate any variances or other exceptions to the State's standards or regulations?		X	
16. Does the permit contain a compliance schedule for any limit or condition?		X	
17. Is there a potential impact to endangered/threatened species or their habitat by the facility's discharge(s)?	Х		
18. Have impacts from the discharge(s) at downstream potable water supplies been evaluated?	X		
19. Is there any indication that there is significant public interest in the permit action proposed for this facility?		X	
20. Have previous permit, application, and fact sheet been examined?	X		

Part II. NPDES Draft Permit Checklist

Region III NPDES Permit Quality Review Checklist – For Non-Municipals (To be completed and included in the record for <u>all</u> non-POTWs)

(10 be completed and included in the record for <u>all</u> non-POI ws)			
II.A. Permit Cover Page/Administration	Yes	No	N/A
1. Does the fact sheet or permit describe the physical location of the facility, including latitude	х		
and longitude (not necessarily on permit cover page)?			
2. Does the permit contain specific authorization-to-discharge information (from where to where, by whom)?	X		
II.B. Effluent Limits – General Elements	Yes	No	N/A
1. Does the fact sheet describe the basis of final limits in the permit (e.g., that a comparison of			The net
technology and water quality-based limits was performed, and the most stringent limit	X		9112 - 11
selected)? 2. Does the fact sheet discuss whether "antibacksliding" provisions were met for any limits that			(5157)
are less stringent than those in the previous NPDES permit?			X
II.C. Technology-Based Effluent Limits (Effluent Guidelines & BPJ)	Yes	No	N/A
1. Is the facility subject to a national effluent limitations guideline (ELG)?		X	
a. If yes, does the record adequately document the categorization process, including an			X
evaluation of whether the facility is a new source or an existing source?			1
b. If no, does the record indicate that a technology-based analysis based on Best Professional			N.
Judgement (BPJ) was used for all pollutants of concern discharged at treatable concentrations?	X		
2. For all limits developed based on BPJ, does the record indicate that the limits are consistent	 		
with the criteria established at 40 CFR 125.3(d)?	X		
3. Does the fact sheet adequately document the calculations used to develop both ELG and /or	X		
BPJ technology-based effluent limits?	^		
4. For all limits that are based on production or flow, does the record indicate that the calculations			х
are based on a "reasonable measure of ACTUAL production" for the facility (not design)?			Towns town
5. Does the permit contain "tiered" limits that reflect projected increases in production or flow?		X	THE STATE
a. If yes, does the permit require the facility to notify the permitting authority when alternate levels of production or flow are attained?			X
6. Are technology-based permit limits expressed in appropriate units of measure (e.g.,			
concentration, mass, SU)?	X		
7. Are all technology-based limits expressed in terms of both maximum daily, weekly average,		37	
and/or monthly average limits?		X	
8. Are any final limits less stringent than required by applicable effluent limitations guidelines or		X	
BPJ?			E10 - 5
II.D. Water Quality-Based Effluent Limits	Yes	No	N/A
1. Does the permit include appropriate limitations consistent with 40 CFR 122.44(d) covering	X		
State narrative and numeric criteria for water quality?	- 1		
2. Does the record indicate that any WQBELs were derived from a completed and EPA approved TMDL?			X
3. Does the fact sheet provide effluent characteristics for each outfall?	X		THE REPORT
4. Does the fact sheet document that a "reasonable potential" evaluation was performed?	X		
a. If yes, does the fact sheet indicate that the "reasonable potential" evaluation was performed	*-		
in accordance with the State's approved procedures?	X		
b. Does the fact sheet describe the basis for allowing or disallowing in-stream dilution or a mixing zone?	Х		

	Limits - cont.	Yes	No	N/A
have "reasonable potential"?	A calculation procedures for all pollutants that were found to	A		
	t the "reasonable potential" and WLA calculations accounted m sources (i.e., do calculations include ambient/background			X
	ic effluent limits for all pollutants for which "reasonable	X		
	it consistent with the justification and/or documentation			X
	long-term (e.g., average monthly) AND short-term (e.g., instantaneous) effluent limits established?			X
	rmit using appropriate units of measure (e.g., mass,			X
 Does the fact sheet indicate that at the State's approved antidegradat 	n "antidegradation" review was performed in accordance with ion policy?	1 X		
II.E. Monitoring and Reporting Re	quirements	Yes	No	N/A
	nual monitoring for all limited parameters?	X		DE ES
	te that the facility applied for and was granted a monitoring		,	1000
	specifically incorporate this waiver?			898
	cal location where monitoring is to be performed for each		Х	
3. Does the permit require testing for standard practices?	Whole Effluent Toxicity in accordance with the State's			х
II.F. Special Conditions		Yes	No	N/A
 Does the permit require developm (BMP) plan or site-specific BMP 	ent and implementation of a Best Management Practices s?	X		
a. If yes, does the permit adequate	ely incorporate and require compliance with the BMPs?	X	(?)	Della
deadlines and requirements?	schedule(s), are they consistent with statutory and regulatory			х
 Are other special conditions (e.g., studies) consistent with CWA and 	ambient sampling, mixing studies, TIE/TRE, BMPs, special NPDES regulations?	X		
II.G. Standard Conditions		Yes	No	N/A
	P 122 41 standard conditions or the State agriculant (or			
1. Does the permit contain all 40 CF	R 122.41 Standard Conditions of the State equivalent (of	1 X		(B-81)
 Does the permit contain all 40 CF more stringent) conditions? 	-	X		
 Does the permit contain all 40 CF more stringent) conditions? List of Standard Conditions – 40 Cl 	FR 122.41			
 Does the permit contain all 40 CF more stringent) conditions? List of Standard Conditions – 40 CI Duty to comply 	FR 122.41 Property rights Reporting Recognition	quirements		
 Does the permit contain all 40 CF more stringent) conditions? List of Standard Conditions – 40 CI Duty to comply Duty to reapply 	FR 122.41 Property rights Reporting Reporting Reporting Duty to provide information Planned of	quirements change		
 Does the permit contain all 40 CF more stringent) conditions? List of Standard Conditions – 40 Cl Duty to comply Duty to reapply Need to halt or reduce activity 	FR 122.41 Property rights Duty to provide information Inspections and entry Reporting Reporting Reporting Reporting Reporting Anticipation	quirements change ed noncom		
 Does the permit contain all 40 CF more stringent) conditions? List of Standard Conditions – 40 Cl Duty to comply Duty to reapply Need to halt or reduce activity not a defense 	FR 122.41 Property rights Duty to provide information Inspections and entry Monitoring and records Reporting Records Anticipat Anticipat	quirements change ed noncom		
I. Does the permit contain all 40 CF more stringent) conditions? List of Standard Conditions – 40 Cl Duty to comply Duty to reapply Need to halt or reduce activity not a defense Duty to mitigate	Property rights Reporting	quirements change ed noncom	pliance	
1. Does the permit contain all 40 CF more stringent) conditions? List of Standard Conditions – 40 CI Duty to comply Duty to reapply Need to halt or reduce activity not a defense Duty to mitigate Proper O & M	Property rights Reporting	quirements change ed noncoming reports ace schedul	pliance	
1. Does the permit contain all 40 CF more stringent) conditions? List of Standard Conditions – 40 CI Duty to comply Duty to reapply Need to halt or reduce activity not a defense Duty to mitigate	Property rights Reporting	quirements change ed noncoming reports ace schedul	pliance	

Part III. Signature Page

Based on a review of the data and other information submitted by the permit applicant, and the draft permit and other administrative records generated by the Department/Division and/or made available to the Department/Division, the information provided on this checklist is accurate and complete, to the best of my knowledge.

Name	Douglas Frasier
Title	VPDES Permit Writer Senior II
Signature	Oul Jasie
Date	0 18 January 2011